

ENERGY NORTH NATURAL GAS, INC
SUMMER 2010 COST OF GAS RESULTS
DG 10-051
May 01, 2010 through October 31, 2010

Summary Page 1

	<u>Filing 1/</u>	<u>Actual</u>	<u>Difference</u>
<u>Account 175.40</u>			
Balance 10/31/09 - (Over) / Under	\$ 38,753	\$ 41,631	\$ 2,878
Prior Period Adjustment	-	-	-
Interest 11/1/09 - 4/30/10	<u>1,281</u>	<u>1,323</u>	<u>42</u>
Beginning Balance 5/1/10	\$ 40,034	\$ 42,954	\$ 2,920
Interest 5/1/10 - 10/31/10	8,960	6,560	(2,400)
Prior Period Adjustments	-	-	-
Interruptible Margin	-	-	-
280-Day Margin	-	-	-
Emergency Sales Margin	-	-	-
Non-Firm Transportation Margin	-	-	-
Other Transportation Related Margins	-	-	-
Capacity Release and Fixed Price Credits	-	-	-
Price Risk Management and FPO Admin Costs	-	-	-
Overhead	5,260	5,260	-
Occupant Disallowance/Credits	-	(662)	(662)
Total Adjustment to Costs	-	-	-
Gas Costs	<u>\$ 15,061,143</u>	<u>\$ 12,578,429</u>	<u>\$ (2,482,714)</u>
Total Costs	<u>\$ 15,075,363</u>	<u>\$ 12,589,587</u>	<u>\$ (2,485,776)</u>
Gas Cost Billed	<u>\$ (15,115,397)</u>	<u>\$ (13,094,734)</u>	<u>\$ 2,020,663</u>
Total (Over) / Under 10/31/10	<u>\$ -</u>	<u>\$ (462,192)</u>	<u>\$ (462,192)</u>
<u>Bad Debts Account 175.54</u>			
Balance 10/31/09 - (Over) / Under	\$ 51,447	\$ 62,203	\$ 10,756
Prior Period Adjustment	-	0	0
Interest 11/1/09 - 4/30/10	<u>842</u>	<u>1,002</u>	<u>160</u>
Beginning Balance 5/1/10	\$ 52,289	\$ 63,205	\$ 10,916
Bad Debt Costs	360,491	303,086	(57,405)
Bad Debt Billed	(413,213)	(350,192)	63,021
Interest	433	957	524
Total (Over) / Under 10/31/10	<u>\$ -</u>	<u>\$ 17,056</u>	<u>\$ 17,056</u>
<u>Working Capital Account 142.40</u>			
Balance 10/31/09 - (Over) / Under	\$ (93,103)	\$ (93,103)	\$ 0
Prior Period Adjustment	-	0	0
Interest 11/1/09 - 4/30/10	<u>(1,508)</u>	<u>(1,508)</u>	<u>0</u>
Beginning Balance 5/1/10	\$ (94,611)	\$ (94,611)	\$ 0
Working Capital Costs	13,652	11,402	(2,250)
Working Capital Billed	81,788	67,485	(14,303)
Interest	(829)	(988)	(159)
Total (Over) / Under 10/31/10	<u>\$ -</u>	<u>\$ (16,712)</u>	<u>\$ (16,712)</u>
Total 175.40, 175.54, 142.40	\$ -	\$ (461,848)	\$ (461,848)

1/ As filed March 15, 2010 in the Summer 2010 Cost of Gas DG 10-051.

On April 29, 2010 the NHPUC approved the April 5, 2010 filing in DG 10-051 in its Order No. 25,094.

ENERGY NORTH NATURAL GAS, INC
SUMMER 2010 COST OF GAS RESULTS
DG 10-051
SUMMARY OF DEMAND CHARGES FOR PERIOD
May 01, 2010 through October 31, 2010

Summary Page 2

	<u>Reference Actuals</u>	<u>Filing 1/</u>	<u>Actual</u>	<u>Difference</u>
<u>Supplies:</u>				
ANE	Sch 2B line 3 + 48			
BP/Northeast Gas Market	Sch 2B line 4			
Subtotal Supply Demand Charges		\$ 294,470	\$ 300,108	\$ 5,638
<u>Pipelines:</u>				
IGTS Iroquois	Sch 2B line 12 + 53	\$ 160,191	\$ 139,423	\$ (20,768)
TGP Short Haul 2302 Z5-Z6	Sch 2B line 16	92,349	80,269	(12,080)
TGP Contract 8587 Zone 0-6	Sch 2B lines 17 + 52	2,158,540	1,887,317	(271,223)
TGP 33371 NET284	Sch 2B line 19	254,640	221,219	(33,422)
TGP 42076 Dracut	Sch 2B lines 20 + 49	379,200	329,756	(49,444)
TGP 72694	Sch 2B lines 21	365,100	360,895	(4,205)
Portland Natural Gas Pipeline	Sch 2B line 14 + 54	164,410	126,277	(38,133)
Subtotal Pipeline Demand Charges		\$ 3,574,430	\$ 3,145,156	\$ (429,274)
<u>LNG:</u>				
Domac	Sch 2B line 35	\$ -	\$ -	\$ -
<u>Propane</u>				
EN Propane	Sch 2B line 38	\$ -	\$ 20	\$ 20
<u>Storage:</u>				
Demand & Capacity Charges		\$ -	\$ -	\$ -
<u>Other</u>				
Fees	Sch 2B line 40	\$ -	\$ 3,000	\$ 3,000
Pipeline Refunds	Sch 2B line 41	-	(276,013)	(276,013)
Transporation Capacity Credit		(614,923)	-	614,923
Subtotal Other Demand Charges		\$ (614,923)	\$ (273,013)	\$ 341,910
Total Demand Chrages (Forward to Page 3)		\$ 3,253,977	\$ 3,172,270	(\$81,707)

1/ Demand costs per Schedule 5A as filed in the Summer 2010 Cost of Gas DG 10-051 on March 15, 2010.

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ENERGY NORTH NATURAL GAS, INC
SUMMER 2010 COST OF GAS RESULTS
DG 10-051

Summary Page 3

SUMMARY OF COMMODITY COSTS FOR PERIOD
May 01, 2010 through October 31, 2010

Demand Charges (Brought from Page 2): \$3,253,977 \$3,172,270 (\$81,707)

	<u>Reference Actuals</u>	<u>Filing 1/</u>	<u>Average Cost per Therm</u>	<u>Actual</u>	<u>Average Cost per Therm</u>	<u>Difference</u>
<u>TGP Gulf Commodity</u>						
Therms	Sch 8, lines 5 + 39					
Cost	Sch 8, lines 5 + 39					(0.0124)
<u>Dracut Commodity</u>						
Therms	Sch 8, line 10					
Cost	Sch 8, line 10					(0.4857)
<u>PNGTS Comodity</u>						
Therms	Sch 8, line 18					
Cost	Sch 8, line 18					(0.0920)
<u>TGP/Iroquois Commodity</u>						
Therms	Sch 8, line 26					
Cost	Sch 8, line 26					-
<u>TGP/Niagra Commodity</u>						
Therms	Sch 8, line 23					
Cost	Sch 8, line 23					0.4647
<u>City Gate Delivered Supply</u>						
Therms	Sch 8, line 8					
Cost	Sch 8, line 8					-
<u>Storage Gas - Commodity Withdrawn</u>						
Therms	Sch 8, line 38					
Cost	Sch 8, line 38					0.5760
<u>Propane P/S Plant Commodity</u>						
Therms	Sch 8, line 33					
Cost	Sch 8, line 33					1.4612
<u>Propane Tank Farm Commodity</u>						
Therms	Sch 8, line 34					
Cost	Sch 8, line 34					-
<u>LNG P/S Plant Commodity</u>						
Therms	Sch 8, line 29					
Cost	Sch 8, line 29					0.0652
<u>Hedging (Gains) Losses</u>						
	Sch 8, line 13					
<u>Other- Cashout, Broker Penalty, Canadian Managed, Non-Firm costs</u>						
Cost	Sch 8, line 50					
Subtotal:						
Volumes (net of fuel retention)	23,000,710			18,493,870		(4,506,840)
Cost	\$ 11,807,166	0.5133		\$ 9,406,159	0.5086	\$ (2,401,007)
(0.0047)						
Total Demand and Commodity Costs	\$ 15,061,143			\$ 12,578,429		\$ (2,482,714)
Check - Sched 1				\$ 12,578,429		
Demand (therms):						
Firm Gas Sales	21,908,432			17,364,990		(4,543,442)
Lost Gas (Unaccounted For)	885,470			713,351		(172,119)
Unbilled Therms	92,127			315,001		222,874
Fuel Retention	-			-		-
Company Use	114,681			100,528		(14,153)
Total Demand	23,000,710			18,493,870		(4,506,840)

1/ Commodity costs and forecasted volumes per Schedule 6 as filed in the Summer 2010 Cost of Gas DG 10-051 on March 15, 2010.

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ENERGY NORTH NATURAL GAS, INC
SUMMER 2010 COST OF GAS RESULTS
DG 10-051
May 01, 2010 through October 31, 2010

Summary Page 4

	(A) Actual Volume	(B) Normal Volume	(C) Forecast Rate (a)	(A-B)*C Difference
<u>Weather Variance - Volume Impact</u>				
TGP Gulf Commodity				
Dracut Commodity				
PNGTS Comodity				
TGP/Iroquois Commodity				
TGP/Niagra Commodity				
City Gate Delivered Supply				
Storage Gas - Commodity Withdrawn				
Propane P/S Plant Commodity				
Propane Tank Farm Commodity				
LNG P/S Plant Commodity				
Total Volume Weather Varaince	18,493,870	19,701,799		\$ (552,405)
	(A) Forecast Volume	(B) Actual Volume	(C) Forecast Rate (a)	Difference
<u>Demand Variance - Commodity Costs</u>				
TGP Gulf Commodity				
Dracut Commodity				
PNGTS Comodity				
TGP/Iroquois Commodity				
TGP/Niagra Commodity				
City Gate Delivered Supply				
Storage Gas - Commodity Withdrawn				
Propane P/S Plant Commodity				
Propane Tank Farm Commodity				
LNG P/S Plant Commodity				
Total Demand Variance (Less: Fuel Retention)	23,000,710	18,493,870		\$ (2,371,172)
Demand Variance Net of Weather Variance	-			\$ (1,818,767)
	(A) Actual Volume	(B) Forecast Rate (a)	(C) Actual Rate	(C-B)*A Difference
<u>Rate Variance - Commodity Costs</u>				
TGP Gulf Commodity				
Dracut Commodity				
PNGTS Comodity				
TGP/Iroquois Commodity				
TGP/Niagra Commodity				
City Gate Delivered Supply				
Storage Gas - Commodity Withdrawn				
Propane P/S Plant Commodity				
Propane Tank Farm Commodity				
LNG P/S Plant Commodity				
Total Commodity Cost Rate Variance	18,493,870			\$ (164,004)
Other Rate Variance (from page 2)				(81,707)
Hedge (Gains)/Loss (from page 3)				<u>213,627</u>
Total Rate Variance				(\$32,084)
Due to Weather Variance				(552,405)
Due to Demand Variance (from above)				(1,818,767)
Other- Cashout, Broker Penalty, Canadian Managed				<u>(79,458)</u>
Total Gas Cost Variance				<u>(\$2,482,714)</u>

(a) used actual rate if there was no forecasted rate

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.20

	FOR THE MONTH OF: DAYS IN MONTH	May-10 31	Jun-10 30	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10 30	Total
1	BEGINNING BALANCE	\$ 3,011,016	\$ 3,536,596	\$ 4,091,041	\$ 4,246,665	\$ 4,764,489	\$ 5,396,243	\$ 5,805,454	\$ 3,011,016
2									
3	Add: ACTUAL COSTS	622,086	626,028	598,890	589,225	640,251	640,759	-	3,717,238
4									
5	Add: FUEL FINANCING COSTS	7,696	9,644	11,302	21,174	45,273	(7,114)		87,974
6									
7	Add: MISCELLANEOUS OVERHEADS								-
8									
9	Less: CUSTOMER BILLINGS	(3,249,282)	-	-	-	-	-	-	(3,249,282)
10	Estimated Unbilled	-	-	-	-	-	-	-	-
11	Reverse Prior Month Unbilled	3,224,002	-	-	-	-	-	-	3,224,002
12	Sub-Total Accrued Customer Billings	(25,280)	-	-	-	-	-	-	(25,280)
13									
14	Less: BROKER'S REVENUES	(52,686)	(39,581)	(419,657)	(9,614)	(29,921)	(226,455)	-	(777,914)
15									
16	Less: OCCUPANT DISALLOW/(CREDIT)	-	-	-	-	-	(2,685)		(2,685)
17									
18	NON FIRM MARGIN AND CREDITS	(35,260)	(51,820)	(46,401)	(95,380)	(37,402)	(10,732)	-	(276,995)
19									
20	ENDING BALANCE PRE INTEREST	3,527,572	4,080,867	4,235,174	4,752,070	5,382,690	5,790,015	5,805,454	5,733,354
21									
22	MONTH'S AVERAGE BALANCE	3,269,294	3,808,732	4,163,108	4,499,368	5,073,589	5,593,129	5,805,454	
23									
24	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
25									
26	INTEREST APPLIED	9,024	10,174	11,491	12,419	13,553	15,439	-	72,100
27									
28	ENDING BALANCE	\$ 3,536,596	\$ 4,091,041	\$ 4,246,665	\$ 4,764,489	\$ 5,396,243	\$ 5,805,454	\$ 5,805,454	\$ 5,805,454

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
OFF PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.40

	FOR THE MONTH OF: DAYS IN MONTH	May-10 31	Jun-10 30	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10 30	Total
1	BEGINNING BALANCE	\$ 42,954	\$ 359,324	\$ 337,407	\$ 461,923	\$ 703,194	\$ 531,852	\$ (8,280)	\$ 42,954
2									
3	Add: ACTUAL COSTS	2,796,025	1,653,521	1,567,556	1,701,746	1,544,193	3,315,388	-	12,578,429
4									
5	Add: MISCELLANEOUS OVERHEADS	877	877	877	877	877	877	-	5,260
6									
7									
8	Less: CUSTOMER BILLINGS	(1,191,949)	(2,164,176)	(1,661,394)	(1,473,402)	(1,521,032)	(2,035,952)	(3,046,828)	(13,094,734)
9	Estimated Unbilled	(1,289,136)	(802,205)	(585,829)	(575,385)	(772,411)	(2,592,915)		(6,617,881)
10	Reverse Prior Month Unbilled		1,289,136	802,205	585,829	575,385	772,411	2,592,915	6,617,881
11	Sub-Total Accrued Customer Billings	(2,481,085)	(1,677,245)	(1,445,018)	(1,462,958)	(1,718,059)	(3,856,456)	(453,913)	(13,094,734)
12									
13	Less: OCCUPANT DISALLOW/(CREDIT)	-	-	-	-	-	(662)	-	(662)
14									
15	ENDING BALANCE PRE INTEREST	\$ 358,770	\$ 336,478	\$ 460,821	\$ 701,588	\$ 530,205	\$ (9,002)	\$ (462,192)	\$ (468,752)
16									
17	MONTH'S AVERAGE BALANCE	200,862	347,901	399,114	581,756	616,700	261,425	(235,236)	
18									
19	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
20									
21	INTEREST APPLIED	554	929	1,102	1,606	1,647	722		6,560
22									
23	ENDING BALANCE	\$ 359,324	\$ 337,407	\$ 461,923	\$ 703,194	\$ 531,852	\$ (8,280)	\$ (462,192)	\$ (462,192)

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
PEAK PERIOD BAD DEBT
SCHEDULE 1
ACCOUNT 175.52

	FOR THE MONTH OF: DAYS IN MONTH	May-10 31	Jun-10 30	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10 30	Total
1	BEGINNING BALANCE	\$ (19,924)	\$ (6,021)	\$ 7,774	\$ 21,086	\$ 33,024	\$ 47,613	\$ 62,900	\$ (19,924)
2									
3	Add: COST ALLOW	14,097	13,793	13,272	11,863	14,481	15,134	-	82,641
4									
5	Less: CUSTOMER BILLINGS	(75,037)	-	-	-	-	-	-	(75,037)
6	Estimated Unbilled	-	-	-	-	-	-	-	-
7	Reverse Prior Month Unbilled	74,879	-	-	-	-	-	-	74,879
8	Subtotal- Accrued Customer Billings	(158)	-	-	-	-	-	-	(158)
9									
10	ENDING BALANCE PRE INTEREST	\$ (5,985)	\$ 7,772	\$ 21,046	\$ 32,949	\$ 47,505	\$ 62,748	\$ 62,900	\$ 62,559
11									
12	MONTH'S AVERAGE BALANCE	(12,955)	875	14,410	27,017	40,265	55,181	62,900	
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
15									
16	INTEREST APPLIED	(36)	2	40	75	108	152		\$ 341
17									
18	ENDING BALANCE	\$ (6,021)	\$ 7,774	\$ 21,086	\$ 33,024	\$ 47,613	\$ 62,900	\$ 62,900	\$ 62,900

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
OFF PEAK BAD DEBT
SCHEDULE 1
ACCOUNT 175.54

	FOR THE MONTH OF: DAYS IN MONTH	May-10 31	Jun-10 30	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10	Total
1	BEGINNING BALANCE	\$ 63,205	\$ 65,161	\$ 59,563	\$ 60,778	\$ 63,556	\$ 55,910	\$ 29,630	\$ 63,205
2									
3	Add: COST ALLOW	67,320	39,875	37,810	41,034	37,249	79,796	-	303,086
4									
5	Less: CUSTOMER BILLINGS	(30,453)	(58,629)	(44,406)	(37,423)	(40,443)	(54,414)	(84,423)	(350,192)
6	Estimated Unbilled	(35,088)	(22,098)	(14,454)	(15,457)	(20,068)	(71,849)		(179,014)
7	Reverse Prior Month Unbilled		35,088	22,098	14,454	15,457	20,068	71,849	179,014
8	Subtotal- Accrued Customer Billings	(65,542)	(45,639)	(36,762)	(38,427)	(45,053.82)	(106,194)	(12,574)	(350,192)
9									
10	ENDING BALANCE PRE INTEREST	\$ 64,984	\$ 59,397	\$ 60,612	\$ 63,385	\$ 55,751	\$ 29,512	\$ 17,056	\$ 16,099
11									
12	MONTH'S AVERAGE BALANCE	64,094	62,279	60,088	62,081	59,654	42,711	23,343	
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
15									
16	INTEREST APPLIED	177	166	166	171	159	118		\$ 957
17									
18	ENDING BALANCE	\$ 65,161	\$ 59,563	\$ 60,778	\$ 63,556	\$ 55,910.25	\$ 29,630	\$ 17,056	\$ 17,056

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
GAS COSTS BY SOURCE
SCHEDULE 2 A

FOR THE MONTH OF:	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
DEMAND							
ALBERTA NORTHEAST							
BP/NORTHEAST GAS MARKETS							
CANADIAN CAPACITY MANAGED							
TOTAL CANADIAN	\$ 39,696	\$ 28,326	\$ 35,864	\$ 27,500	\$ 34,434	\$ 28,240	\$ 194,060
PEAKING SUPPLY							
TRANSPORT CAPACITY	\$ 978,509	\$ 893,510	\$ 960,542	\$ 901,954	\$ 875,679	\$ 955,868	\$ 5,566,061
CAPACITY RELEASE ADJ	35,222	37,075	43,813	95,084	33,405	9,448	254,048
TOTAL TRANSPORT	\$ 1,013,732	\$ 930,585	\$ 1,004,355	\$ 997,037	\$ 909,084	\$ 965,316	\$ 5,820,109
STORAGE FIXED COSTS	\$ 91,916	\$ 99,479	\$ 100,813	\$ 95,018	\$ 91,849	\$ 95,476	\$ 574,552
LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PROPANE	\$ 8	\$ -	\$ -	\$ 8	\$ 4	\$ -	\$ 20
OTHER	\$ 500	\$ 500	\$ (137,507)	\$ 500	\$ 500	\$ (137,507)	\$ (273,013)
TOTAL DEMAND	\$ 1,133,145	\$ 1,046,184	\$ 990,819	\$ 1,107,356	\$ 1,023,164	\$ 938,191	\$ 6,238,858
COMMODITY							
BP/NORTHEAST GAS MARKETS							
DTE ENERGY							
SEMPRA							
TOTAL CANADIAN COMMODITY	\$ 446,697	\$ 422,911	\$ 453,186	\$ 463,148	\$ 350,929	\$ 403,079	\$ 2,539,950
PIPELINE TRANSPORT	\$ 74,668	\$ 24,957	\$ 46,830	\$ 36,345	\$ 26,559	\$ 36,727	\$ 246,087
GAS SUPPLY	\$ 2,135,970	\$ 1,415,156	\$ 982,286	\$ 888,139	\$ 1,167,313	\$ 3,218,031	\$ 9,806,896
STORAGE	\$ (363,062)	\$ (145,791)	\$ (157,323)	\$ (220,357)	\$ (292,923)	\$ (518,325)	\$ (1,697,781)
LNG	\$ 9,432	\$ 10,250	\$ 10,286	\$ 12,115	\$ 8,774	\$ 18,424	\$ 69,281
PROPANE	\$ 11,666	\$ (3,853)	\$ -	\$ 8,529	\$ 4,030	\$ 10,053	\$ 30,425
TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SUPPLIER CASHOUT	\$ 39,725	\$ 17,509	\$ 18,174	\$ 2,170	\$ 161	\$ 20,966	\$ 98,706
CANADIAN CAPACITY MANAGED	\$ (46,505)	\$ (79,871)	\$ (16,322)	\$ 28,836	\$ (19,850)	\$ (58,026)	\$ (191,737)
BROKER INVENTORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BROKER IMBALANCE	\$ (1,663)	\$ (44)	\$ (40)	\$ (15)	\$ (39)	\$ (69)	\$ (1,870)
SUBTOTAL COMMODITY COST	\$ 2,306,929	\$ 1,661,223	\$ 1,337,077	\$ 1,218,911	\$ 1,244,955	\$ 3,130,860	\$ 10,899,955
OFF SYSTEM SALES	\$ (21,962)	\$ (427,858)	\$ (161,450)	\$ (35,297)	\$ (83,675)	\$ (112,904)	\$ (843,146)
NON-FIRM COST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL COMMODITY COST	\$ 2,284,967	\$ 1,233,365	\$ 1,175,627	\$ 1,183,615	\$ 1,161,280	\$ 3,017,956	\$ 10,056,809

GAS COSTS SUMMARY
SCHEDULE 2 A

FOR THE MONTH OF:	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
Total Peak Demand	\$ 516,801	\$ 510,802	\$ 531,827	\$ 527,047	\$ 481,832	\$ 498,280	\$ 3,066,588
Off-Peak Demand							
Total Demand	\$ 1,133,145	\$ 1,046,184	\$ 990,819	\$ 1,107,356	\$ 1,023,164	\$ 938,191	\$ 6,238,858
Total Peak Commodity	\$ 105,285	\$ 115,226	\$ 67,063	\$ 62,178	\$ 158,419	\$ 142,479	\$ 650,650
Off-Peak Commodity							
Total Commodity	\$ 2,284,967	\$ 1,233,365	\$ 1,175,627	\$ 1,183,615	\$ 1,161,280	\$ 3,017,956	\$ 10,056,809
Firm Sendout Costs	\$ 3,418,111	\$ 2,279,549	\$ 2,166,446	\$ 2,290,971	\$ 2,184,444	\$ 3,956,147	\$ 16,295,667

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2 B

FOR THE MONTH OF:		May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total Off Peak OP	Total Peak PK	Total
1 DEMAND										
2 Fixed Charges/Supply										
3 ANE	OP									
4 BP/Northeast Gas Market	OP									
5 Total Canadian Purchases		\$ 44,766.22	\$ 41,362.73	\$ 43,189.96	\$ 42,767.93	\$ 43,360.81	\$ 43,927.29	\$ 259,375	\$ -	\$ 259,375
6										
7 PEAKING SUPPLY										
8 Granite Ridge	PK	\$ 20,626.87	\$ 20,626.87	\$ 20,626.87	\$ 20,626.87	\$ 20,626.87	\$ 20,000.00	\$ -	\$ 123,134	\$ 123,134
9 Repsol	PK	\$ (33,333.34)	\$ (33,334.00)	\$ (33,334.00)	\$ (33,334.00)	\$ (33,334.00)	\$ (33,334.00)	\$ -	\$ (200,003)	\$ (200,003)
10										
11 Transport Capacity										
12 IROQUOIS 470-01 RTS	OP	\$ 23,248.18	\$ 23,228.08	\$ 23,795.74	\$ 20,485.80	\$ 23,267.97	\$ 23,267.97	\$ 137,294	\$ -	\$ 137,294
13 NFGS NO2358 FST	PK	17,962.26	15,427.92	20,466.35	15,306.92	18,076.54	17,935.37	0	105,175	105,175
14 PNGTS FT-1999-001	OP	19,380.36	12,976.96	21,528.62	16,755.21	20,312.46	22,011.36	112,965	0	112,965
15 TGP 632 FTA Zone 4-6	PK	63,289.53	63,499.14	70,875.48	66,650.43	38,363.22	70,161.84	0	372,840	372,840
16 TGP 2302 FTA Zone 5-6	OP	13,389.88	13,345.51	13,345.51	13,413.10	13,409.60	13,365.23	80,269	0	80,269
17 TGP 8587 FTA Zone 0-6	OP	348,262.56	274,311.75	316,690.22	293,784.41	274,450.85	312,318.49	1,819,818	0	1,819,818
18 TGP 11234 FTA Zone 4-6	PK	37,874.90	35,965.44	37,294.45	38,604.78	34,031.97	37,585.88	0	221,357	221,357
19 TGP 33371 NET-NE	OP	36,986.46	36,848.53	38,493.08	35,511.67	36,477.18	36,901.58	221,219	0	221,219
20 TGP 42076 FTA	OP	55,053.52	54,867.08	55,056.68	54,946.08	54,883.41	54,949.24	329,756	0	329,756
21 TGP 72694 NET	OP	60,510.30	60,506.61	60,499.24	57,749.21	60,400.96	61,228.43	360,895	0	360,895
22 TGP 72694 NET	PK	302,551.50	302,533.07	302,496.20	288,746.03	302,004.80	306,142.17	0	1,804,474	1,804,474
23 SubTotal Transport Capacity		\$ 978,509.45	\$ 893,510.09	\$ 960,541.57	\$ 901,953.63	\$ 875,678.96	\$ 955,867.56	\$ 3,062,215	\$ 2,503,846	\$ 5,566,061
24										
25										
26 Storage Fixed										
27 Dominion - Storage Demand	PK									
28 TGP FSMA - Storage Demand	PK									
29 Nat'l Fuel - Storage Demand	PK									
30 Honeoye - Storage Demand	PK									
31 Sempra - Storage Demand	PK									
32 Total Storage		\$ 91,915.72	\$ 99,479.24	\$ 100,813.43	\$ 95,018.29	\$ 91,849.32	\$ 95,476.02	\$ -	\$ 574,552	\$ 574,552
33										
34 LNG										
35 LNG - Res Charge (Distrigas)	PK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36										
37 PROPANE										
38 Energy North Propane	OP	\$ 7.94	\$ -	\$ -	\$ 7.94	\$ 3.97	\$ -	\$ 20	\$ -	\$ 20
39										
40 ICE Fees	OP	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 3,000	\$ -	\$ 3,000
41 TGP Pipeline Refund	OP	\$ -	\$ -	\$ (138,006.63)	\$ -	\$ -	\$ (138,006.63)	\$ (276,013)	\$ -	\$ (276,013)
42										
43 Capacity Managed - Canadian	PK	\$ (5,070.31)	\$ (13,036.25)	\$ (7,325.93)	\$ (15,268.35)	\$ (8,927.13)	\$ (15,687.39)	\$ -	\$ (65,315)	\$ (65,315)
44										
45 Demand Subtotal		\$ 1,097,922.55	\$ 1,009,108.68	\$ 947,005.27	\$ 1,012,272.31	\$ 989,758.80	\$ 928,742.85	\$ 3,048,597	\$ 2,936,214	\$ 5,984,810
46										
47 Capacity Release Adjustment										
48 Alberta Northeast	OP									
49 TGP 42076 FTA	OP									
50 TGP 632 FSMA	PK									
51 TGP 11234 FTA	PK									
52 TGP 8587 FTA	OP									
53 IROQUOIS 470-01 RTS	OP									
54 PNGTS FT-1999-001	OP									
55		\$ 35,222.11	\$ 37,075.10	\$ 43,813.39	\$ 95,083.59	\$ 33,405.14	\$ 9,448.18	\$ 123,674	\$ 130,374	\$ 254,048
56										
57 TOTAL DEMAND		\$ 1,133,144.66	\$ 1,046,183.78	\$ 990,818.66	\$ 1,107,355.90	\$ 1,023,163.94	\$ 938,191.03	\$ 3,172,270	\$ 3,066,588	\$ 6,238,858

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2 B

FOR THE MONTH OF:	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total Off Peak	Total Peak	Total
COMMODITY									
<u>Canadian Supply</u>									
BP/Northeast Gas Market									
Nexen									
Sempra									
Total Canadian Commodity	\$ 446,697.41	\$ 422,910.60	\$ 453,185.53	\$ 463,148.09	\$ 350,929.12	\$ 403,078.85	\$ 2,539,950	\$ -	\$ 2,539,950
<u>Pipeline Transport</u>									
ANE Union/Transgas	\$ 132.70	\$ 92.77	\$ 304.31	\$ 561.04	\$ -	\$ -	\$ 1,091		\$ 1,091
Dominion	\$ -	\$ 42.69	\$ 41.54	\$ 45.57	\$ 45.57	\$ 46.62	\$ 222	\$ -	\$ 222
Iroquois	-	-	-	-	-	-	0	-	-
El Paso	74,322.01	24,460.30	46,104.14	35,338.47	26,343.01	36,286.67	242,855	-	242,855
Honeoye	-	-	-	-	-	-	0	-	-
National Fuel	213.56	361.70	380.07	399.54	170.30	394.17	1,919	-	1,919
PNGTS	-	-	-	-	-	-	0	-	-
Total TGP Transportation	\$ 74,535.57	\$ 24,864.69	\$ 46,525.75	\$ 35,783.58	\$ 26,558.88	\$ 36,727.46	\$ 244,996	\$ -	\$ 244,996
Total Pipeline Transport	\$ 74,668.27	\$ 24,957.46	\$ 46,830.06	\$ 36,344.62	\$ 26,558.88	\$ 36,727.46	\$ 246,087	\$ -	\$ 246,087
<u>City Gate Supply</u>									
VPEM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Dracut Supply</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>PNGTS Commodity</u>									
Total PNGTS Supply	\$ 9,060.06	\$ 9,880.50	\$ 9,150.74	\$ 4,951.32	\$ 6,931.65	\$ 47,769.25	\$ 87,744	\$ -	\$ 87,743.52
<u>TGP Commodity</u>									
Andarko									
ANP									
Barclay									
Cheniere									
Chevron									
CIMA									
CITI									
Coral									
Conectiv									
Constellation Energy									
Devon Gas									
Enterprise									
Emera									
EnCanUSA									
Enjet									
Hess									
L. Dreyfus									
Macquarie									
Pacific									
NJ Energy									
Repsol									
Sempra									
Shell									
Tenaska									
Total Gas & Power									
United									
VPEM									
Sub Total	\$ 1,471,402.90	\$ 1,290,049.11	\$ 906,072.48	\$ 821,010.13	\$ 1,001,962.60	\$ 2,489,787.78	\$ 7,980,285	\$ -	\$ 7,980,285
Hedging (Gain)/Loss Peak PK	\$ 105,285.00	\$ 115,226.00	\$ 67,063.00	\$ 62,178.00	\$ 158,419.00	\$ 142,479.00	\$ -	\$ 650,650	\$ 650,650
Hedging (Gain)/Loss Off Peak OP	\$ 550,222.00	\$ -	\$ -	\$ -	\$ -	\$ 537,995.00	\$ 1,088,217	\$ -	\$ 1,088,217
Total	\$ 2,126,909.90	\$ 1,405,275.11	\$ 973,135.48	\$ 883,188.13	\$ 1,160,381.60	\$ 3,170,261.78	\$ 9,068,502	\$ 650,650	\$ 9,719,152
<u>Storage</u>									
WITHDRAWALS Off Peak	\$ 46,644.90	\$ (15.83)	\$ -	\$ 789.89	\$ 61,522.25	\$ 69,905.99	\$ 178,847	\$ -	\$ 178,847
INJECTIONS	(409,707.05)	(145,775.10)	(157,322.99)	(221,146.54)	(354,445.58)	(588,231.22)	(1,876,628)	\$ -	(1,876,628)
Total Storage	\$ (363,062.15)	\$ (145,790.93)	\$ (157,322.99)	\$ (220,356.65)	\$ (292,923.33)	\$ (518,325.23)	\$ (1,697,781)	\$ -	\$ (1,697,781)
<u>LNG</u>									
LNG - P/S Plant	\$ 9,431.61	\$ 10,249.71	\$ 10,286.19	\$ 12,115.05	\$ 8,774.42	\$ 18,423.57	\$ 69,281	\$ -	\$ 69,281
Total LNG	\$ 9,431.61	\$ 10,249.71	\$ 10,286.19	\$ 12,115.05	\$ 8,774.42	\$ 18,423.57	\$ 69,281	\$ -	\$ 69,281

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2 B

	FOR THE MONTH OF:	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total Off Peak	Total Peak	Total
131	PROPANE									
132	Propane Sendout - P/S Plant	\$ 172.66	\$ (172.66)	\$ -	\$ 3,974.46	\$ 2,045.68	\$ 10,053.04	\$ 16,073	\$ -	\$ 16,073
133	Energy North Propane - Tank Farm	11,493.59	(3,680.38)	-	4,554.50	1,984.22	-	14,352	-	14,352
134	TOTAL PROPANE	\$ 11,666.25	\$ (3,853.04)	\$ -	\$ 8,528.96	\$ 4,029.90	\$ 10,053.04	\$ 30,425	\$ -	\$ 30,425
135										
136	Taxes - West Virginia	OP \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
137										
138	Broker Cashout	OP \$ 39,725.45	\$ 17,508.73	\$ 18,173.73	\$ 2,170.08	\$ 161.46	\$ 20,966.11	\$ 98,706	\$ -	\$ 98,706
139										
140	Capacity Managed - Canadian	OP \$ (46,504.86)	\$ (79,870.89)	\$ (16,322.06)	\$ 28,836.44	\$ (19,849.79)	\$ (58,025.66)	\$ (191,737)	\$ -	\$ (191,737)
141										
142	Broker Inventory	PK \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ -
143										
144	Broker's Imbalance Revenues	OP \$ (1,662.83)	\$ (44.04)	\$ (39.67)	\$ (14.74)	\$ (38.96)	\$ (69.38)	\$ (1,870)	\$ -	\$ (1,870)
145										
146	TOTAL COMMODITY	\$ 2,306,929.11	\$ 1,661,223.21	\$ 1,337,077.01	\$ 1,218,911.30	\$ 1,244,954.95	\$ 3,130,859.79	\$ 10,249,305	\$ 650,650	\$ 10,899,955
147										
148	OFF SYSTEM SALES COST	OP \$ (21,962.33)	\$ (427,858.07)	\$ (161,450.06)	\$ (35,296.69)	\$ (83,675.00)	\$ (112,904.01)	\$ (843,146)	\$ -	\$ (843,146)
149										
150	NON-FIRM COST	OP \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
151										
152	NET COMMODITY COST	\$ 2,284,966.78	\$ 1,233,365.14	\$ 1,175,626.95	\$ 1,183,614.61	\$ 1,161,279.95	\$ 3,017,955.78	\$ 9,406,159	\$ 650,650.00	\$ 10,056,809

	FOR THE MONTH OF:	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
153	Total Peak Demand	PK \$ 516,801	\$ 510,802	\$ 531,827	\$ 527,047	\$ 481,832	\$ 498,280	\$ 3,066,588
154	Total Peak Commodity	PK \$ 105,285	\$ 115,226	\$ 67,063	\$ 62,178	\$ 158,419	\$ 142,479	\$ 650,650
155	Total Peak Gas Costs	\$ 622,086	\$ 626,028	\$ 598,890	\$ 589,225	\$ 640,251	\$ 640,759	\$ 3,717,238
156								
157	Off-Peak Demand	OP \$ 616,343	\$ 535,382	\$ 458,992	\$ 580,309	\$ 541,332	\$ 439,911	\$ 3,172,270
158	Off-Peak Commodity	OP \$ 2,179,682	\$ 1,118,139	\$ 1,108,564	\$ 1,121,437	\$ 1,002,861	\$ 2,875,477	\$ 9,406,159
159	Total Off Peak Gas Costs	\$ 2,796,025	\$ 1,653,521	\$ 1,567,556	\$ 1,701,746	\$ 1,544,193	\$ 3,315,388	\$ 12,578,429
160								
161	Firm Sendout Costs	\$ 3,418,111	\$ 2,279,549	\$ 2,166,446	\$ 2,290,971	\$ 2,184,444	\$ 3,956,147	\$ 16,295,667

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
SCHEDULE 3
SUMMER CGAC GAS REVENUES BILLED

FOR MONTH OF:	May-10 Winter	May-10 Summer	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Total Off-Peak	Total Peak
1 VOLUMES										
2 RESIDENTIAL										
3 R-1	43,220	17,027	56,216	47,667	38,982	42,716	48,012	48,922	299,542	43,220
4 R-1 FPO	3,509	1,247	213	-	-	-	-	2,823	4,283	3,509
5 R-3	1,401,539	748,569	1,496,081	1,173,040	953,969	1,028,472	1,444,510	2,203,539	9,048,180	1,401,539
6 R-3 FPO	236,050	121,403	26,044	(646)	(277)	(403)	518	317,644	464,283	236,050
7 R-4	311,203	69,582	178,692	118,502	94,373	98,350	124,433	54,606	738,538	311,203
8 R-4 FPO	51,776	14,086	5,063	(8)	(1,083)	558	-	(2,042)	16,574	51,776
9 Total Residential	2,047,297	971,914	1,762,309	1,338,555	1,085,964	1,169,693	1,617,473	2,625,492	10,571,400	2,047,297
10										
11 COMMERCIAL/INDUSTRIAL										
12 G41 - G43	1,027,128	420,317	807,832	540,801	480,762	531,577	791,673	1,281,247	4,854,209	1,027,128
13 G41 - G43 FPO	89,815	31,097	22,954	-	-	-	-	93,959	148,010	89,815
14 G51 - G63	334,085	151,037	454,191	433,465	382,407	405,143	424,905	375,489	2,626,637	334,085
15 G51 - G63 FPO	24,537	11,738	6,321	-	-	-	-	20,830	38,889	24,537
16 Total Comm/Industrial	1,475,565	614,189	1,291,298	974,266	863,169	936,720	1,216,578	1,771,525	7,667,745	1,475,565
17 Total Sales	3,522,862	1,586,103	3,053,607	2,312,821	1,949,133	2,106,413	2,834,051	4,397,017	18,239,145	3,522,862
18										
19 TRANSPORTATION										
20 G41 - G43	973,457	268,673	744,356	528,599	434,017	516,870	720,285	1,303,180	4,515,980	973,457
21 G51 - G63	2,263,119	68,316	2,296,607	2,211,487	2,119,629	2,267,289	2,199,883	2,368,054	13,531,265	2,263,119
22 Total Transportation	3,236,576	336,989	3,040,963	2,740,086	2,553,646	2,784,159	2,920,168	3,671,234	18,047,245	3,236,576
23										
24 Total Volumes	6,759,438	1,923,092	6,094,570	5,052,907	4,502,779	4,890,572	5,754,219	8,068,251	36,286,390	6,759,438
25										
26 RATES										
27 R-1	\$ 0.9171	\$ 0.7054	\$ 0.7030	\$ 0.7239	\$ 0.7560	\$ 0.7228	\$ 0.7216	\$ 0.6929		
28 R-1 FPO	0.9649	0.7054	0.7030	0.7239	0.7560	0.7228	0.7216	0.6929		
29 R-3	0.9171	0.7054	0.7030	0.7239	0.7560	0.7228	0.7216	0.6929		
30 R-3 FPO	0.9649	0.7054	0.7030	0.7239	0.7560	0.7228	0.7216	0.6929		
31 R-4	0.9171	0.7054	0.7030	0.7239	0.7560	0.7228	0.7216	0.6929		
32 R-4 FPO	0.9649	0.7054	0.7030	0.7239	0.7560	0.7228	0.7216	0.6929		
33 C/I Sales G41 to G43	0.9173	0.7057	0.7036	0.7238	0.7574	0.7230	0.7212	0.6932		
34 C/I Sales G41 to G43 FPO	0.9651	0.7057	0.7036	0.7238	0.7574	0.7230	0.7212	0.6932		
35 C/I Transport G41 to G43	(0.0003)	-	-	-	-	-	-	-		
36 C/I Sales G51 to G63	0.9166	0.7047	0.7022	0.7222	0.7565	0.7213	0.7239	0.6922		
37 C/I Sales G51 to G63 FPO	0.9644	0.7047	0.7022	0.7222	0.7565	0.7213	0.7239	0.6922		
38 C/I Transport G51 to G63	(0.0003)	-	-	-	-	-	-	-		
39										
40										
41 REVENUES										
42 R-1	\$ 39,637	\$ 12,011	\$ 39,520	\$ 34,506	\$ 29,470	\$ 30,875	\$ 34,645	\$ 33,898	\$ 214,926	\$ 39,637
43 R-1 FPO	3,386	880	150	-	-	-	-	1,956	2,985	3,386
44 R-3	1,285,351	528,041	1,051,745	849,164	721,201	743,380	1,042,358	1,526,832	6,462,720	1,285,351
45 R-3 FPO	227,765	85,638	18,309	(468)	(209)	(291)	374	220,096	323,448	227,765
46 R-4	285,404	49,083	125,620	85,784	71,346	71,087	89,791	37,836	530,548	285,404
47 R-4 FPO	49,959	9,936	3,559	(6)	(819)	403	-	(1,415)	11,659	49,959
48 C/I Sales G41 to G43	942,185	296,618	568,391	391,432	364,129	384,330	570,955	888,160	3,464,014	942,185
49 C/I Sales G41 to G43 FPO	86,680	21,945	16,150	-	-	-	-	65,132	103,228	86,680
50 C/I Transport G41 to G43	(292)	-	-	-	-	-	-	-	-	(292)
51 C/I Sales G51 to G63	306,222	106,436	318,933	313,048	289,291	292,230	307,589	259,913	1,887,440	306,222
52 C/I Sales G51 to G63 FPO	23,663	8,272	4,439	-	-	-	-	14,419	27,129	23,663
53 C/I Transport G51 to G63	(679)	-	-	-	-	-	-	-	-	(679)
54 Gas Cost Revenue	\$ 3,249,282	\$ 1,118,859	\$ 2,146,816	\$ 1,673,460	\$ 1,474,409	\$ 1,522,014	\$ 2,045,712	\$ 3,046,828	\$ 13,028,097	\$ 3,249,282
55										
56 Less Occupant Billing		1,584	1,127	3,144	3,289	3,806	712	-	13,663	-
57										
58 Less Summer Proration		(74,675)	(18,488)	8,922	(2,282)	(2,824)	9,048	-	(80,299)	-
59 Summer Gas Cost Revenue Billed		\$ 1,191,949	\$ 2,164,176	\$ 1,661,394	\$ 1,473,402	\$ 1,521,032	\$ 2,035,952	\$ 3,046,828	\$ 13,094,734	
60										
61 Winter Gas Costs Revenue Billed	\$ 3,249,282								-	\$ 3,249,282
62										
63 Total Gas Costs Billed	\$ 3,249,282	\$ 1,191,949	\$ 2,164,176	\$ 1,661,394	\$ 1,473,402	\$ 1,521,032	\$ 2,035,952	\$ 3,046,828	\$ 13,094,734	\$ -
64										
65 Bad Debt Revenue Billed	\$ 75,037	\$ 30,453	\$ 58,629	\$ 44,406	\$ 37,423	\$ 40,443	\$ 54,414	\$ 84,423	\$ 350,192	\$ 75,037
66 Working Capital Gas Cost Billed	\$ 352	\$ (5,869)	\$ (11,298)	\$ (8,557)	\$ (7,212)	\$ (7,794)	\$ (10,486)	\$ (16,269)	\$ (67,485)	\$ 352
67 Broker Revenue		\$ 52,686	\$ 39,581	\$ 419,657	\$ 9,614	\$ 29,921	\$ 226,455	\$ -	\$ -	\$ 777,914
68										
69 Total Billings	\$ 3,324,671	\$ 1,269,220	\$ 2,251,088	\$ 2,116,900	\$ 1,513,228	\$ 1,583,603	\$ 2,306,334	\$ 3,114,982	\$ 13,377,441	\$ 853,304

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
SCHEDULE 3A- CALCULATION OF UNBILLED GAS COSTS (ACCRUED COG)

	FOR MONTH OF:	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1	Firm Gas Purchases		3,597,970	2,503,620	2,018,130	2,110,270	2,471,390	5,792,490	18,493,870
2	Firm Sales		1,586,103	3,053,607	2,312,821	1,949,133	2,106,413	2,834,051	13,842,128
3	Company Use		54,815	36,468	30,796	32,896	35,867	53,000	243,842
4	Unaccounted For %		3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	
5	Unaccounted For Gas		129,527	90,130	72,653	75,970	88,970	208,530	665,779
6	COG Factor- Gas Cost Only		\$0.7054	\$0.6970	\$0.7782	\$0.7147	\$0.7390	\$0.6929	
7	COG Factor- Bad Debt Factor		\$0.0192	\$0.0192	\$0.0192	\$0.0192	\$0.0192	\$0.0192	
8	COG Factor- Working Capital Factor		-\$0.0037	-\$0.0037	-\$0.0037	-\$0.0037	-\$0.0037	-\$0.0037	
9									
10	Unbilled Volume								
11	Beginning Bal		-	1,827,525	1,150,940	752,800	805,071	1,045,211	
12	Incremental Unbilled		1,827,525	(676,585)	(398,140)	52,271	240,140	2,696,909	
13	Ending Balance		1,827,525	1,150,940	752,800	805,071	1,045,211	3,742,121	
14									
15	COG Factor- Gas Cost Only		\$0.7054	\$0.6970	\$0.7782	\$0.7147	\$0.7390	\$0.6929	
16	Gross Unbilled Gas Cost		\$1,289,136	\$802,205	\$585,829	\$575,385	\$772,411	\$2,592,915	
17									
18	Monthly Incremental Gas Cost		\$1,289,136	(\$486,931)	(\$216,376)	(\$10,445)	\$197,027	\$1,820,504	
19									
20	COG Factor- Bad Debt Only		\$0.0192	\$0.0192	\$0.0192	\$0.0192	\$0.0192	\$0.0192	
21	Gross Unbilled Bad Debt Cost		\$35,088	\$22,098	\$14,454	\$15,457	\$20,068	\$71,849	
22									
23	Monthly Incremental Bad Debt Cost		\$35,088	(\$12,990)	(\$7,644)	\$1,004	\$4,611	\$51,781	
24									
25	COG Factor- Working Capital Only		(\$0.0037)	(\$0.0037)	(\$0.0037)	(\$0.0037)	(\$0.0037)	(\$0.0037)	
26	Gross Unbilled Working Capital Cost		(\$6,762)	(\$4,258)	(\$2,785)	(\$2,979)	(\$3,867)	(\$13,846)	
27									
28	Monthly Incremental Working Capital Cost		(\$6,762)	\$2,503	\$1,473	(\$193)	(\$889)	(\$9,979)	

**ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
SCHEDULE 4 - NONFIRM MARGIN**

FOR THE MONTH OF:		May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1								
2	INTERRUPTIBLE							
3								
4	280 DAY							
5								
6	TRANSPORTATION							
7								
8								
9	OFF SYSTEM SALES							
10								
11	CAPACITY RELEASE							
12								
13	TOTAL NON FIRM MARGIN AND CREDITS	\$ (35,260)	\$ (51,820)	\$ (46,401)	\$ (95,380)	\$ (37,402)	\$ (10,732)	\$ (276,995)

This page is filed under protective Order No. 25,094 dated April 29, 2010 in DG 10-051.

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
PEAK WORKING CAPITAL
ACCOUNT 142.20
SCHEDULE 5

	FOR THE MONTH OF: DAYS IN MONTH:	May-10 31	Jun-10 30	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10	Total
1	BEGINNING BALANCE	\$ (481,136)	\$ (481,932)	\$ (482,699)	\$ (483,530)	\$ (484,416)	\$ (485,163)	\$ (485,930)	\$ (481,136)
2									
3	Add: COST ALLOW	532	520	501	448	546	571		3,118
4									
5	Less: CUSTOMER BILLINGS	(352)	-	-	-	-	-	-	(352)
6	Estimated Unbilled	-	-	-	-	-	-	-	-
7	Reverse Prior Month Unbilled	352	-	-	-	-	-	-	352
8	Subtotal: Accrued Customer Billings	(1)	-	-	-	-	-	-	(1)
9									
10	ENDING BALANCE PRE INTEREST	\$ (480,605)	\$ (481,412)	\$ (482,198)	\$ (483,082)	\$ (483,870)	\$ (484,592)	\$ (485,930)	\$ (478,019)
11									
12	MONTH'S AVERAGE BALANCE	(480,871)	(481,672)	(482,448)	(483,306)	(484,143)	(484,877)		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15	INTEREST APPLIED	(1,327)	(1,287)	(1,332)	(1,334)	(1,293)	(1,338)		(7,911)
16	ENDING BALANCE	\$ (481,932)	\$ (482,699)	\$ (483,530)	\$ (484,416)	\$ (485,163)	\$ (485,930)	\$ (485,930)	\$ (485,930)

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
OFF-PEAK WORKING CAPITAL
ACCOUNT 142.40
SCHEDULE 5

	FOR THE MONTH OF: DAYS IN MONTH	May-10 31	Jun-10 30	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10	Total
1	BEGINNING BALANCE	\$ (94,611)	\$ (79,686)	\$ (69,591)	\$ (61,266)	\$ (52,475)	\$ (42,520)	\$ (19,135)	(94,611)
2									
3	Add:ACTUAL COST	2,534	1,499	1,421	1,543	1,400	3,005	-	\$ 11,402
4									
5	Less: CUSTOMER BILLINGS	5,869	11,298	8,557	7,212	7,794	10,486	16,269	67,485
6	Estimated Unbilled	6,762	4,258	2,785	2,979	3,867	13,846		34,498
7	Reverse Prior Month Unbilled		(6,762)	(4,258)	(2,785)	(2,979)	(3,867)	(13,846)	(34,498)
8	Subtotal: Accrued Customer Billings	12,630	8,795	7,084	7,405	8,682	20,465	2,423	67,485
9									
10	ENDING BALANCE PRE INTEREST	\$ (79,446)	\$ (69,392)	\$ (61,086)	\$ (52,318)	\$ (42,393)	\$ (19,050)	\$ (16,712)	\$ (15,724)
11									
12	MONTH'S AVERAGE BALANCE	(87,028)	(74,539)	(65,338)	(56,792)	(47,434)	(30,785)		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15	INTEREST APPLIED	(240)	(199)	(180)	(157)	(127)	(85)		(988)
16	ENDING BALANCE	\$ (79,686)	\$ (69,591)	\$ (61,266)	\$ (52,475)	\$ (42,519.98)	\$ (19,135)	\$ (16,712)	\$ (16,712)

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
SCHEDULE 6
OFF PEAK BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1 Demand	\$ 616,343	\$ 535,382	\$ 458,992	\$ 580,309	\$ 541,332	\$ 439,911	\$ 3,172,270
2 Commodity	2,179,682	1,118,139	1,108,564	1,121,437	1,002,861	2,875,477	9,406,159
3 Total Gas Costs	\$ 2,796,025	\$ 1,653,521	\$ 1,567,556	\$ 1,701,746	\$ 1,544,193	\$ 3,315,388	\$ 12,578,429
4							
5 Lead Lag Days	10.18	10.18	10.18	10.18	10.18	10.18	
6 Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
7							
8 Working Capital Rate	0.00091	0.00091	0.00091	0.00091	0.00091	0.00091	
9							
10 Total Working Capital Costs	\$ 2,534	\$ 1,499	\$ 1,421	\$ 1,543	\$ 1,400	\$ 3,005	\$ 11,402
11							
12 Prior Period (Over)Undercollection	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 38,753
13							
14 Subtotal Gas Costs, Working Capital & Under Collection	\$ 2,805,018	\$ 1,661,479	\$ 1,575,436	\$ 1,709,747	\$ 1,552,052	\$ 3,324,852	
15							
16 Bad Debt Rate	0.0240	0.0240	0.0240	0.0240	0.0240	0.0240	
17							
18 Total Bad Debt Cost	\$ 67,320	\$ 39,875	\$ 37,810	\$ 41,034	\$ 37,249	\$ 79,796	\$ 303,086

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
SCHEDULE 6
PEAK BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1 Demand	\$ 516,801	\$ 510,802	\$ 531,827	\$ 527,047	\$ 481,832	\$ 498,280	\$ 3,066,588
2 Commodity	105,285	115,226	67,063	62,178	158,419	142,479	650,650
3 Margins and Capacity Release	(35,260)	(51,820)	(46,401)	(95,380)	(37,402)	(10,732)	(276,995)
4 Total Gas Costs	\$ 586,827	\$ 574,208	\$ 552,489	\$ 493,845	\$ 602,848	\$ 630,027	\$ 3,440,243
5							
6 Working Capital Rate	0.00091	0.00091	0.00091	0.00091	0.00091	0.00091	
7							
8 Total Working Capital Costs	\$ 532	\$ 520	\$ 501	\$ 448	\$ 546	\$ 571	\$ 3,118
9							
10 Prior Period (Over)Undercollection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11							
12 Subtotal Gas Costs, Working Capital & Under Collection	\$ 587,358	\$ 574,728	\$ 552,990	\$ 494,293	\$ 603,395	\$ 630,598	\$ 3,443,362
13							
14 Bad Debt Rate	0.0240	0.0240	0.0240	0.0240	0.0240	0.0240	
15							
16 Total Bad Debt Cost	\$ 14,097	\$ 13,793	\$ 13,272	\$ 11,863	\$ 14,481	\$ 15,134	\$ 82,641

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
SCHEDULE 7
WORKING CAPITAL & BAD DEBT REVENUE BILLED

FOR MONTH OF:	May-10 Winter	May-10 Summer	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Total OffPeak	Total Peak
1 VOLUMES										
2 RESIDENTIAL										
3 R-1, R-3 and R-4	1,755,962	835,178	1,730,989	1,339,209	1,087,324	1,169,538	1,616,955	2,307,067	10,086,260	1,755,962
4 R-1, R-3 and R-4 FPO	291,335	136,736	31,320	(654)	(1,360)	155	518	318,425	485,140	291,335
5										
6 COMMERCIAL/INDUSTRIAL										
7 G41 - G43	1,027,128	420,317	807,832	540,801	480,762	531,577	791,673	1,281,247	4,854,209	1,027,128
8 G41 - G43 FPO	89,815	31,097	22,954	-	-	-	-	93,959	148,010	89,815
9 G51 - G63	334,085	151,037	454,191	433,465	382,407	405,143	424,905	375,489	2,626,637	334,085
10 G51 - G63 FPO	24,537	11,738	6,321	-	-	-	-	20,830	38,889	24,537
11										
12 TRANSPORTATION										
13 G41 - G43	973,457	268,673	744,356	528,599	434,017	516,870	720,285	1,303,180	4,515,980	973,457
14 G51 - G63	2,263,119	68,316	2,296,607	2,211,487	2,119,629	2,267,289	2,199,883	2,368,054	13,531,265	2,263,119
15										
16 TOTAL VOLUME	6,759,438	1,923,092	6,094,570	5,052,907	4,502,779	4,890,572	5,754,219	8,068,251	36,286,390	6,759,438
17										
18 WORKING CAPITAL RATES										
19 Residential R1 & R3	\$ 0.0001	\$ (0.00370)	\$ (0.0037)	\$ (0.0037)	\$ (0.0037)	\$ (0.0037)	\$ (0.0037)	\$ (0.0037)		
20 Residential R1 & R3 FPO	0.0001	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)		
21 C/I Sales G41 to G43	0.0001	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)		
22 C/I Sales G41 to G43 FPO	0.0001	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)		
23 C/I Sales G51 to G63	0.0001	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)		
24 C/I Sales G51 to G63 FPO	0.0001	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)	(0.0037)		
25										
26 WORKING CAPITAL REVENUE BILLED										
27 Residential R1 & R3	\$ 176	\$ (3,090)	\$ (6,405)	\$ (4,955)	\$ (4,023)	\$ (4,327)	\$ (5,983)	\$ (8,536)	\$ (37,319)	\$ 176
28 Residential R1 & R3 FPO	29	(506)	(116)	2	5	(1)	(2)	(1,178)	(1,795)	29
29 C/I Sales G41 to G43	103	(1,555)	(2,989)	(2,001)	(1,779)	(1,967)	(2,929)	(4,741)	(17,961)	103
30 C/I Sales G41 to G43 FPO	9	(115)	(85)	-	-	-	-	(348)	(548)	9
31 C/I Sales G51 to G63	33	(559)	(1,681)	(1,604)	(1,415)	(1,499)	(1,572)	(1,389)	(9,719)	33
32 C/I Sales G51 to G63 FPO	2	(43)	(23)	-	-	-	-	(77)	(144)	2
33 WORKING CAPITAL REVENUE BILLED	\$ 352	\$ (5,869)	\$ (11,298)	\$ (8,557)	\$ (7,212)	\$ (7,794)	\$ (10,486)	\$ (16,269)	\$ (67,485)	\$ 352
34										
35 BAD DEBT RATES										
36 Residential R1 & R3	\$ 0.02130	\$ 0.01920	\$ 0.0192	\$ 0.0192	\$ 0.0192	\$ 0.0192	\$ 0.0192	\$ 0.0192		
37 Residential R1 & R3 FPO	0.0213	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192		
38 C/I Sales G41 to G43	0.0213	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192		
39 C/I Sales G41 to G43 FPO	0.0213	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192		
40 C/I Sales G51 to G63	0.0213	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192		
41 C/I Sales G51 to G63 FPO	0.0213	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192		
42										
43 BAD DEBTS REVENUE BILLED										
44 Residential R1 & R3	\$ 37,402	\$ 16,035	\$ 33,235	\$ 25,713	\$ 20,877	\$ 22,455	\$ 31,046	\$ 44,296	\$ 193,656	\$ 37,402
45 Residential R1 & R3 FPO	6,205	2,625	601	(13)	(26)	3	10	6,114	9,315	6,205
46 C/I Sales G41 to G43	21,878	8,070	15,510	10,383	9,231	10,206	15,200	24,600	93,201	21,878
47 C/I Sales G41 to G43 FPO	1,913	597	441	-	-	-	-	1,804	2,842	1,913
48 C/I Sales G51 to G63	7,116	2,900	8,720	8,323	7,342	7,779	8,158	7,209	50,431	7,116
49 C/I Sales G51 to G63 FPO	523	225	121	-	-	-	-	400	747	523
50 BAD DEBTS REVENUE BILLED	\$ 75,037	\$ 30,453	\$ 58,629	\$ 44,406	\$ 37,423	\$ 40,443	\$ 54,414	\$ 84,423	\$ 350,192	\$ 75,037

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
OFF PEAK COMMODITY COSTS AND THERMS
SCHEDULE 8

	FOR THE MONTH OF:		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Total	
		Reference	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth
1	<u>TENNESSEE COMMODITY</u>															
2	Total Supply	Sch 2B line 116														
3	Off System Sales	Sch 2B line 148														
4	Transportation	Sch 2B line 75														
5	Total Tennessee Commodity															
6																
7																
8	CITY GATE SUPPLY - VPEN	Sch 2B line 80														
9																
10	DRACUT COMMODITY	Sch 2B line 82														
11																
12																
13	Hedging (Gains) Losses	Sch 2B line 118														
14																
15																
16	<u>CANADIAN COMMODITY</u>															
17	PNGTS Supply	Sch 2B line 86														
18	SUBTOTAL PNGTS Commodity															
19																
20	BP/Northeast Gas Market	Sch 2B line 61														
21	Nexen	Sch 2B line 62														
22	Sempra	Sch 2B line 63														
23	SUBTOTAL TGP/Niagra Commodity															
24																
25	ANE Union/Transgas Transportation	Sch 2B line 67														
26	SUBTOTAL TGP/Iroquois Commodity															
27																
28																
29	LNG VAPOR - P/S Plant	Sch 2B line 128														
30	SUBTOTAL LNG															
31																
32																
33	Propane Sendout - P/S Plant	Sch 2B line 132														
34	Energy North Propane - Tank Farm	Sch 2B line 133														
35	SUBTOTAL PROPANE															
36																
37																
38	STORAGE WITHDRAWALS	Sch 2B line 123														
39	STORAGE INJECTIONS	Sch 2B line 124														
40																
41																
42	TAXES	Sch 2B line 136														
43																
44	SUPPLIER CASHOUT	Sch 2B lines 138+144														
45																
46	CAPACITY MANAGED - CANADIAN	Sch 2B line 140														
47																
48	NON FIRM COSTS	Sch 2B line 150														
49																
50	SUBTOTAL OTHER															
51																
52																
53	TOTAL COMMODITY COST		\$ 2,179,682	359,797	\$ 1,118,139	250,362	\$ 1,108,564	201,813	\$ 1,121,437	211,027	\$ 1,002,861	247,139	\$ 2,875,477	579,249	\$ 9,406,159	1,849,387

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ENERGY NORTH NATURAL GAS, INC.**D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2010
MONTHLY PRIME RATES
SCHEDULE 9**

MONTH	DATES	PRIME RATE	DAYS IN MONTH	WEIGHTED RATE
May 2009	05/01 - 05/31	3.25%	31	3.2500%
June 2009	06/01 - 06/30	3.25%	30	3.2500%
July 2009	07/01 - 07/31	3.25%	31	3.2500%
August 2009	08/01 - 08/31	3.25%	31	3.2500%
September 2009	09/01 - 09/30	3.25%	30	3.2500%
October 2009	10/01 - 10/31	3.25%	31	3.2500%

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
November 2008-October 2009
OCCUPANT DISALLOWANCE/CREDIT CALCULATION
SCHEDULE 10

1	Assumptions	Total
2	Calculation of Threshold	
3	No. of Closed Occupant Account	2,820
4	Actual Occupant Use /Cust	74
5	Threshold Use/Cust- Toa	78
6	Threshold Allowed	219,960
7		
8		COG Impact
9		Toa <Avg.AO <Toa+20 therm
10		85<Avg AO<105
11	Actual Annual Occupant Accounts closed from IT Report	
12	Actual Annual Throughput (Therms)	208,062
13	Number of closed Accounts	2,820
14	COG Revenues for closed accounts	\$179,714
15	Base Revenue for closed accounts	\$165,473
16	Total Revenues for closed accounts	\$345,187
17	Avg. annual throughput for closed Occupant (Avg. AO)	74
18		
19	COG Data	
20	CommodityPortion of the COG factor	65%
21	Avg. COG Factor	\$0.8638
22	Avg. Commodity only COG factor	\$0.5627
23		
24	Calculation of Disallowance/(Credit)	
25	Actual Occupant throughput closed	208,062
26	Number of Occupant accounts closed	2,820
27	Average Occupant throughput per customer (Avg. AO)	74
28	Occupant Threshold-Toa	78
29	Occupant Maximum Range	98
30	Occupant Minimum Range	58
31		
32	Variance (Act AO - Toa)	(4)
33	Volume within +/-20 therm Range subject to 50% sharing	(4)
34	Volume Exceeding Min/Max subject to 100%	-
35		
36	50% Sharing Applied	50%
37	Volumes Adjusted	(5,949)
38	COG Factor -commodity only	\$0.5627
39	COG Revenue Disallowed/(Credit)	(\$3,347)
40		
41	100% Applied	
42	Volumes Adjusted	-
43	COG Factor -commodity only	\$0.5627
44	COG Revenue Disallowed/(Credit)	\$0
45		
46	Total COG Revenues Disallowed/(Credit)	(\$3,347)
47		
48	Peak Sales Volume	73,960,615
49	OffPeak Sales Volume	18,239,145
50	Total	92,199,760
51		
52	Peak Occupant Credit	(\$2,685)
53	OffPeak Occupant Credit	(\$662)
54	Total Occupant Credit	(\$3,347)

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
November 2009-October 2010
OCCUPANT DISALLOWANCE/CREDIT BACKUP
SCHEDULE 11

Occupant bills Calculation

		R-1	R-3	R-4	G-41	G-42	G-43	G-51	G-52	G-53	Total	Residential	Comm
1	RPT 9020 & 9021												
2	Nov-09												
3	NO. Custs	24	385	1	15	-	-	3	-	-	428	409	18
4	Usage	924	20,566	67	730	-	-	104	-	-	22,391	21,490	834
5	UAG \$	\$1,332	\$20,872	\$26	\$1,781	\$0	\$0	\$197	\$3	\$0	\$24,211	22,203	1,982
6	COG \$	\$671	\$14,753	\$46	\$427	\$0	\$0	\$64	\$0	\$0	\$15,961	15,424	492
7	Usage/Cust	39	53	67	49	-	-	35	-	-	52	53	46
8	Dec-09												
9	NO. Custs	17	176	2	9	-	-	(1)	-	-	203	193	8
10	Usage	851	2,052	54	596	-	-	(1)	-	-	3,552	2,903	595
11	UAG \$	\$1,833	\$5,627	\$27	\$1,000	\$70	\$0	\$6	\$0	\$0	\$8,562	7,460	1,076
12	COG \$	\$772	(\$83)	\$34	\$495	\$0	\$0	(\$1)	\$0	\$0	\$1,217	689	494
13	Usage/Cust	50	12	27	66	-	-	-	-	-	17	15	74
14	Jan-10												
15	NO. Custs	7	148	1	10	-	-	-	-	-	166	155	10
16	Usage	640	23,027	386	2,805	-	-	-	-	-	26,858	23,667	2,805
17	UAG \$	\$695	\$8,293	\$40	\$1,494	\$0	\$0	\$0	\$0	\$0	\$10,523	8,989	1,494
18	COG \$	\$643	\$20,974	\$352	\$2,473	\$0	\$0	\$0	\$0	\$0	\$24,442	21,617	2,473
19	Usage/Cust	91	156	386	281	-	-	-	-	-	162	153	281
20	Feb-10												
21	NO. Custs	19	177	1	13	-	-	1	-	-	211	196	14
22	Usage	585	17,896	5	2,562	-	-	48	-	-	21,096	18,481	2,610
23	UAG \$	\$770	\$8,314	\$12	\$1,592	\$0	\$0	\$187	\$0	\$0	\$10,876	9,084	1,779
24	COG \$	\$511	\$15,887	\$5	\$2,278	\$0	\$0	\$44	\$0	\$0	\$18,724	16,398	2,322
25	Usage/Cust	31	101	5	197	-	-	48	-	-	100	94	186
26	Mar-10												
27	NO. Custs	16	173	1	-	1	-	-	1	-	192	189	2
28	Usage	319	21,064	3	(50)	141	-	-	105	-	21,582	21,383	196
29	UAG \$	\$685	\$9,504	\$0	\$14	\$231	\$0	\$0	\$12	\$0	\$10,447	10,189	257
30	COG \$	\$247	\$19,534	\$3	(\$42)	\$131	\$0	\$0	\$101	\$0	\$19,974	19,781	190
31	Usage/Cust	20	122	3	-	141	-	-	105	-	112	113	98
32	Apr-10												
33	NO. Custs	16	164	-	4	-	-	-	1	-	185	180	5
34	Usage	526	14,510	-	403	-	-	-	24	-	15,463	15,036	427
35	UAG \$	\$913	\$8,379	\$0	\$370	\$3	\$0	\$0	\$6	\$0	\$9,672	9,292	380
36	COG \$	\$474	\$13,908	\$0	\$403	\$0	\$0	\$0	\$16	\$0	\$14,802	14,383	419
37	Usage/Cust	33	88	-	101	-	-	-	24	-	84	84	85
38	May-10												
39	NO. Custs	6	248	1	16	-	-	3	-	-	274	254	19
40	Usage	132	25,833	181	1,195	-	-	635	-	-	27,976	25,965	1,830
41	UAG \$	\$179	\$16,662	\$30	\$1,850	\$0	\$0	\$482	\$0	\$0	\$19,203	16,842	2,331
42	COG \$	\$119	\$23,645	\$173	\$1,152	\$0	\$0	\$583	\$0	\$0	\$25,671	23,763	1,734
43	Usage/Cust	22	104	181	75	-	-	212	-	-	102	102	96
44	Jun-10												
45	NO. Custs	19	249	5	4	1	-	1	-	-	279	268	6
46	Usage	834	14,956	326	127	6,245	-	23	-	-	22,511	15,790	6,395
47	UAG \$	\$1,042	\$12,761	\$143	\$1,067	\$1,408	\$0	\$214	\$0	\$0	\$16,636	13,803	2,690
48	COG \$	\$734	\$13,073	\$292	\$107	\$4,481	\$0	\$21	\$0	\$0	\$18,707	13,807	4,608
49	Usage/Cust	44	60	65	32	6,245	-	23	-	-	81	59	1,066
50	Jul-10												
51	NO. Custs	28	209	1	7	-	-	2	-	-	247	237	9
52	Usage	725	23,910	55	203	(6,182)	-	26	-	-	18,737	24,635	(5,953)
53	UAG \$	\$1,399	\$15,554	\$21	\$715	(\$959)	\$0	\$148	\$0	\$0	\$16,879	16,953	(95)
54	COG \$	\$603	\$20,782	\$47	\$152	(\$4,436)	\$0	\$20	\$0	\$0	\$17,169	21,385	(4,263)
55	Usage/Cust	26	114	55	29	-	-	13	-	-	76	104	(661)
56	Aug-10												
57	NO. Custs	17	225	1	13	-	-	2	-	-	258	242	15
58	Usage	466	12,879	135	683	-	-	108	-	-	14,271	13,345	791
59	UAG \$	\$919	\$13,710	\$40	\$3,230	\$0	\$0	\$393	\$0	\$0	\$18,291	14,629	3,623
60	COG \$	\$377	\$10,968	\$115	\$602	\$0	\$0	\$90	\$0	\$0	\$12,152	11,344	692
61	Usage/Cust	27	57	135	53	-	-	54	-	-	55	55	53
62	Sep-10												
63	NO. Custs	5	169	-	7	1	-	-	-	-	182	174	8
64	Usage	164	8,962	-	(2,870)	14	-	-	-	-	6,270	9,126	(2,856)
65	UAG \$	\$580	\$10,225	\$0	(\$1,566)	\$252	\$0	\$0	\$0	\$0	\$9,491	10,805	(1,314)
66	COG \$	\$120	\$7,476	\$0	(\$2,608)	\$10	\$0	\$0	\$0	\$0	\$4,999	7,597	(2,598)
67	Usage/Cust	33	53	-	(410)	14	-	-	-	-	34	52	(357)
68	Oct-10												
69	NO. Custs	17	173	2	2	-	-	1	-	-	195	190	3
70	Usage	394	7,476	72	(668)	-	-	81	-	-	7,355	7,870	(587)
71	UAG \$	\$751	\$9,436	\$30	(\$129)	\$545	\$0	\$48	\$0	\$0	\$10,681	10,187	464
72	COG \$	\$308	\$6,010	\$53	(\$536)	\$0	\$0	\$61	\$0	\$0	\$5,896	6,318	(475)
73	Usage/Cust	23	43	36	(334)	-	-	81	-	-	38	41	(196)
74	Annual Nov 09-Oct 10												
75	NO. Custs	191	2,496	16	100	3	-	12	2	-	2,820	2,687	117
76	Usage	6,560	193,131	1,284	5,716	218	-	1,024	129	-	208,062	199,691	7,087
77	UAG \$	\$11,099	\$139,337	\$369	\$11,418	\$1,551	\$0	\$1,676	\$22	\$0	\$165,473	\$150,436	\$14,668
78	COG \$	\$5,579	\$166,927	\$1,120	\$4,904	\$186	\$0	\$881	\$118	\$0	\$179,714	\$172,506	\$6,089
79	Usage/Cust	34	77	80	57	73	-	85	65	-	74	74	61

[illegible]

Determination of Occupant Threshold.**SCHEDULE 12****Revised Calculation of Threshold Amount of Occupant Use/Customer**

	Billed Amount	BilledTherms	DaysBilled	No. of Acct	Avg. Bill/cust	Avg Days bill/cust	Avg. Bill/day	60 Day bill	90 Day bill	75/25 split
Nov 06-Oct 07	\$167,193	297,980	242,503	1,970	151.26	123.10	1.23	74	111	82.94
Nov 07- Oct 08	\$201,437	353,094	293,578	1,969	179.33	149.10	1.20	72	108	81.18
Nov 08- Oct 09	\$325,342	490,145	482,178	3,002	163.27	160.62	1.02	61	91	68.62
Total	\$693,972	1,141,219	1,018,259	6,941						
Average (2006-09)					164.62	144.27	1.15	68.96	103.44	78
25% @ 90 day		103	26							
75% @ 60 day		69	52							
Total Average			78							